#### **ASX Announcement**

6 February 2023



## PRELIMINARY 1H23 UNAUDITED RESULTS DEMONSTRATE STRENGTH OF DDH1 BUSINESS AND STRONG TREND OF GROWTH

Leading global specialist drilling company, DDH1 Limited (ASX: DDH1) ("**DDH1**" or "the **Company**") is pleased to release its preliminary half year unaudited results ("**1H23**") for the six months ending 31 December 2022<sup>1</sup>. DDH1 is continuing to perform strongly and is well positioned to leverage long-term industry growth drivers.

#### 1H23 Operational Highlights (percentages compared to 1H22 unless indicated otherwise)

- Strong safety performance with TRIFR<sup>2</sup> improving 8.9% to 9.88 (1H22: 10.85)
- Investing in automation technologies to enhance safety and drilling productivity for clients
- Increased rig fleet by 14 quality rigs compared to 31 December 2021
- Shifts increased 8.1% to 48,445
- Maintained strong rig utilisation of 77.1%

### Preliminary Unaudited 1H23 Financial Highlights (percentages compared to 1H22 unless indicated otherwise)

- Revenue of \$286.0M, up 15.7% (1H22: \$247.1M)
- Revenue per rig of \$1.53M, up 6.3% (1H22: \$1.44M)
- Revenue per shift of \$5,910, up 7.1%
- Operating EBITDA of \$65.6M, up 15.9% (1H22: \$56.6M)
- Statutory EBITA of \$43.8M, up \$6.8M (1H22: \$37.0M)
- Strong cash generation of \$62.2M at 31 December 2022 (\$40.2M at 31 December 2021)
- Net debt of \$11.6M at 31 December 2022 (\$16.6M at 30 June 2022)
- Above average industry Return on Invested Capital of 26.5% at 31 December 2022
- Strong return of cash to shareholders of \$26.7M (dividends paid \$10.9M and the share buy-back program at 31 December 2022 \$15.8M)

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<sup>1</sup> The unaudited proforma results released include Swick Mining Services' drilling division ("Swick") for all comparative reporting periods. Unaudited statutory results include Swick from 1 February 2022, being the date of acquisition.

<sup>&</sup>lt;sup>2</sup> Total Recordable Injury Frequency Rate.

Commenting on the 1H23 results, DDH1's Managing Director and CEO, Sy van Dyk said:

"Demand for our Company's specialised services from mine producers and explorers continued at high levels

across our four brands – DDH1 Drilling, Ranger Drilling, Strike Drilling and Swick Mining Services. This was

reflected in our metres drilled at 1.8m metres for 1H23.

We achieved record 1H23 results, notwithstanding elevated underlying costs, due to inflationary pressure.

Pleasingly, these costs are starting to moderate and we are making meaningful rate increases as contract

renewals roll over. Our EBITDA margins remain strong.

Protecting our people and maintaining our best-in-class fleet remain key focus areas. Importantly, our TRIFR

improved 8.9% during the period and we advanced a number of our development projects for hands free

operation and further rig automation. Concurrently, we undertook additional trials with our e-rig, which aims

to reduce the carbon footprint of underground core drilling operations by 50%."

**Capital Management and Dividend Policy** 

On 1 July 2022, DDH1 announced an on-market share buy-back program. The program is targeted at acquiring

up to 34,280,468 shares, or approximately 8% of DDH1's current share capital, over a 12-month period. There

has been strong shareholder support and at 31 December 2022, 54% of the buy-back program had been

completed at a cost of \$15.8M.

DDH1 has a sustainable dividend policy with a payout ratio of 30% – 50% of operating NPATA. The buy-back

program has not impacted this policy due to the Company's robust operating cash flows. An interim fully

franked dividend for 1H23 will be declared on 27 February 2023, when the Company releases its 1H23 audited

results.

**Operational Overview** 

Demand for DDH1's full suite of services from mine producers and explorers continued to be high across its

four brands. Accordingly, DDH1 added 14 rigs since 31 December 2021, which increased the fleet size to 190

at the end of 1H23. A further three rigs are currently on order or under build for delivery during 2H23.

1H23 revenue per shift increased by 7.1% reflecting increasing rates. 1H23 rig utilisation of 77.1% was in line

with the prior comparative period (1H22: 77.4%%). Skilled operators remain in high demand within the drilling

industry. DDH1 is confident it has the right operating environment, best-in-class equipment, customer

exposure and growth opportunities to continue to attract and retain the most skilled operators within the

drilling industry.

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Focus for FY23 and Outlook

For the balance of FY23, DDH1 will remain focused on the below:

Utilisation, productivity and rates;

• Cash flow generation;

Extracting further synergies from the Swick transaction;

Being a leader at the forefront of the renewable transition given such a high correlation of DDH1's

focused commodities and their criticality in the transition from fossil fuels; and

Disciplined investing in any additional capacity.

The outlook for FY23 is positive. The fundamentals and macro trends driving long-term demand for DDH1's services remain compelling. Key drivers are summarised below:

• The majority of DDH1 revenue is derived from production and resource definition drilling programs.

In 1H23, 85% of revenue was generated from this segment;

• Exploration and resource companies remain well funded and have strong balance sheets to undertake

drilling programs;

There is a strong need for exploration to maintain diminishing mining reserves;

Increasing demand for battery metals, DDH1's fleet is resource agnostic, enabling a response to the

growing demand for battery metals; and

The need for deeper drilling is resulting in larger drilling programs and an increasing demand for

specialist drilling.

DDH1 will provide a further operational update with the release of its audited half year results on 28 February

2023.

Investor Presentation on the Preliminary 1H23 Unaudited Results

An Investor Presentation titled "Preliminary 1H23 Unaudited Results" is attached with this announcement,

which provides additional information. Accordingly, this announcement should be read in conjunction with

the presentation.

This announcement has been approved for lodgement by the Board of Directors of DDH1 Limited.

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#### For further information, please contact:

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#### **About DDH1 Limited**

DDH1 is a quality global drilling company.

The Company has four strong and well-established brands: DDH1 Drilling, Ranger Drilling, Strike Drilling and Swick Mining Services. Together they create a global scale mineral drilling company with operations throughout Australia, North America and Western Europe.

The Company has 190 rigs and one of the top five largest fleets globally (approx. 60% surface and 40% underground). DDH1 maintains a modern fleet with best-in-class technology to deliver optimal productivity, value and safety for clients.

The Company offers a broad range of specialty drilling services across the mining value chain and has a reputation for quality and service delivery. Approximately 80% of DDH1's clients are repeat business.

The Company revenue is predominately derived from the production and resource definition phase, which is less cyclical. DDH1's drilling services are commodity agnostic and it has exposure to a diverse range of commodities including gold, iron ore, nickel, copper and other critical metals. DDH1 has no exposure to coal.

DDH1 prioritises safety and is investing in automation and rigs of the future to minimise perceived high-risk operations and impact on the environment.

The Company has an experienced leadership team and a best-in-class workforce. Together they maintain a quality-focused culture and are driving its organic and inorganic growth strategy for shareholders.

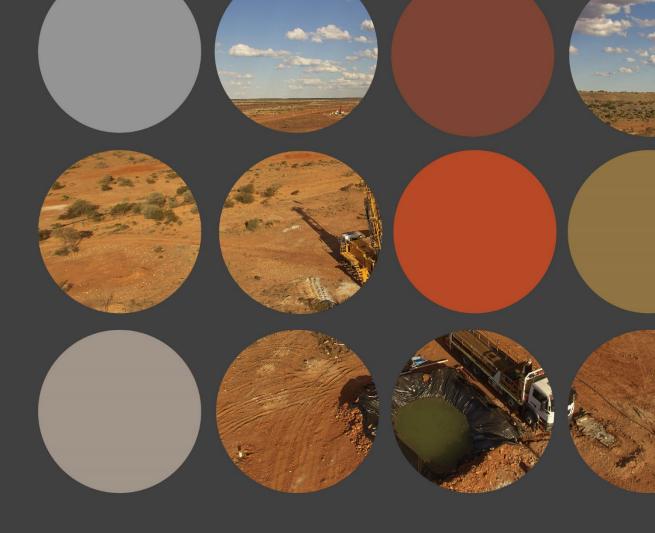
For more information, please visit www.ddh1.com.au



DDH1 LIMITED

PRESENTS

# Preliminary 1H23 Unaudited Results







### IMPORTANT NOTICE AND DISCLAIMER

This presentation and these materials (together the "presentation") have been prepared by DDH1 Limited ABN 48 636 677 088 (ASX code: DDH) ("DDH1") as a summary of DDH1's operations and results for the purposes of a presentation to existing or potential investors in DDH1. By participating in this presentation or reviewing or retaining these materials, you acknowledge and represent that you have read, understood and accepted the terms of this important notice and disclaimer.

This presentation should be read in conjunction with DDH1's prospectus dated 10 February 2021, FY22 Annual Report, the HY22 half-year financial statements and other periodic and continuous disclosure announcements that have been lodged by DDH1 with the ASX.

This presentation is not intended as an offer, invitation, solicitation or recommendation with respect to the purchase or sale of any security in the United States or any other jurisdiction.

Financial data: all dollar values are in Australian dollars unless stated otherwise.

Non-IFRS information: DDH1's financial reporting complies with Australian accounting standards and international financial reporting standards ("IFRS"). This presentation includes material that contains non-IFRS measures that are not subject to audit. The non-IFRS information has not been audited. DDH1 believes this non-IFRS financial information provides useful information to users in measuring the financial performance and conditions of DDH1. The non-IFRS financial information does not have a standardised meaning prescribed by Australian accounting standards and therefore may not be comparable to similarly titled measures presented by other entities, nor should it be construed as an alternative to other financial measures determined in accordance with Australian accounting standards. Investors are therefore cautioned not to place undue reliance on any non-IFRS financial information and ratios included in this presentation. Such non-IFRS financial information is unaudited.

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This presentation contains statements that are subject to risk factors associated with DDH1's industry as well as unknown risks and uncertainties (both general and specific), many of which are outside the control of DDH1. It is believed that the expectations reflected in these statements are reasonable, but they may be affected by a range of variables, some of which are outside DDH1's control, which could cause actual results or trends to differ materially, including but not limited to earnings, capital expenditure, cash flow and capital structure risks and general business risks. Given this, recipients are strongly cautioned not to place undue reliance on any projections and forward looking statements, particularly in light of the current economic climate and the significant volatility, uncertainty and disruption caused by the COVID-19 pandemic.

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At DDH1, we provide a complete range of specialised surface and underground drilling solutions to our mining and exploration clients globally.

We focus on providing accurate information in the most efficient and cost-effective manner, which underpins our **sustained best-in-class** operating margins and cash generation.





We aspire to be the world's leading driller through innovation and a continued focus on high quality, reliable services.



1H23 Operational Highlights
1H23 Financial Highlights
Financial Performance
Industry & Market Update
Business Overview
Case Studies – Innovation
Growth & Outlook

### 1H23 OPERATIONAL HIGHLIGHTS\*



**8.9%** 

**Improved Rolling** 12 month TRIFR<sup>1</sup>

31 DECEMBER 2022 - 9.88 31 DECEMBER 2021 – 10.85



**→ 77.1%** 

Rig **Utilisation** 

1H22 - 77.4%



**8.1%** 

**Number Of Shifts** 

1H23 - 48,445 1H22 - 44,808



+ R&D

**Innovation Initiatives** 

HANDS FREE SOLUTIONS **AUTOMATION** E-RIG **EMISSION REDUCTION SOLUTIONS** 



**1** 302

Additional **Employees** 

1H23 - 1,923 1H22 - 1,621



+ 14

Quality Rigs

RIGS AT 31 DECEMBER 2022 – 190 RIGS AT 31 DECEMBER 2021 – 176

### 1H23 FINANCIAL HIGHLIGHTS\*



15.7%



6.3%



15.9%



18.4%

Revenue Uplift

1H23 – \$286.0M 1H22 – \$247.1M Revenue Per Rig

1H23 – \$1.5M 1H22 – \$1.4M Operating EBITDA<sup>1</sup>

1H23 – \$65.6M 1H22 – \$56.6M

22.9% MARGIN

EBITA

1H23 – \$43.8M 1H22 – \$37.0M

14.8% MARGIN

\$62.2M

Strong Cash Generation<sup>3</sup>

\$40.2M AT 31 DECEMBER 2022

\$11.6M

Net Debt<sup>2</sup>

\$16.6M AT JUNE 30 2022

26.5%

Strong
Operating ROIC

AT 31 DECEMBER 2022

\$26.7M

Cash Returned to Shareholders

\$10.9M - FY22 FINAL

DIVIDEND PAID

\$15.8M - SHARE BUY-BACK

<sup>\*</sup>Comparative results are on a proforma basis, as they include Swick Mining Services' Drilling Division (Swick Results) for all reporting periods.

l Operating EBITDA equals Statutory EBITDA adjusted profit on the sale of assets and non-cash revaluation of listed investments. Reconciliation is contained on page 36. 2 Net Cash (Debt) excludes AASB 16 Right of Use liabilities. 3 Cash Generation equals statutory cash inflows from operating activities.

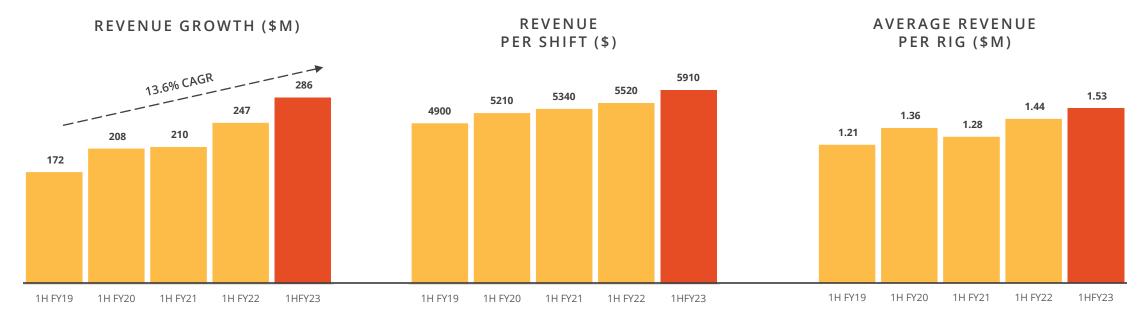
### SECTION 3

Financial Performance





### STRONG REVENUE GROWTH\*



- Organic rig growth across all brands (DDH1 Drilling, Strike, Ranger and Swick) due to solid demand in all regions globally
- Maintained strong rig utilisation of 77.1%
- Shifts increased 8.1% reflecting increasing rig fleet
- Revenue per shift increased 7.1%, reflecting increasing rates to address current inflationary pressures
- Average revenue per rig increased 6.3%

<sup>\*</sup>Comparative results are on a proforma basis, as they include Swick Mining Services' Drilling Division (Swick Results) for all reporting periods

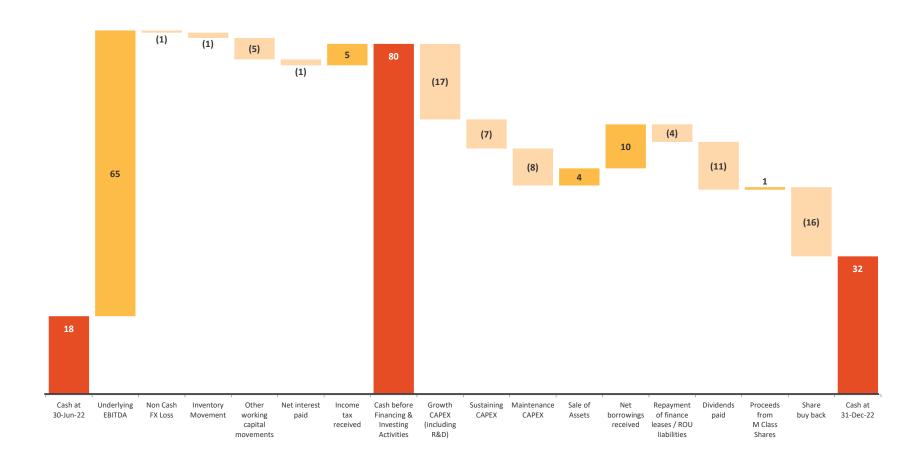
### STRONG EARNINGS GROWTH\*

- Strong trend of operating
   EBITDA growth 5 year
   12.8% CAGR
- Strong operating EBITDA margins maintained
- Inflationary pressures expected to moderate during 2H23



<sup>\*</sup> Comparative results are proforma as they include Swick Mining Services' Drilling Division (Swick Results) for all comparative reporting periods

### CASH FLOW WATERFALL



- Strong operating cash generation of \$62.24M
- Cashflow from operations before tax and interest of \$58.5m, at a conversion rate of ~90% of underlying EBITDA
- Further investment in modern rig fleet and R&D of \$17M
- Attractive return to shareholders of \$26.7M

SECTION 4

Industry & Market Update





### STRONG DEMAND AND DIMINISHING RESERVES

- Capex remains at well below the absolute levels of the peak of the last cycle in 2012
- A sustained production cycle needs increased exploration spend to ensure mining reserves are not diminished further
- Drilling is becoming deeper and more complex, resulting in larger drilling programs and demand for the specialist services DDH1 provides
- The trend towards decarbonisation continues to gain momentum and the energy transition will be a multi-decade process
- DDH1's fleet is resource agnostic, enabling a response to the growing demand for battery metals

#### MINERAL AND METALS NEEDS FOR CLEAN ENERGY TECHNOLOGIES

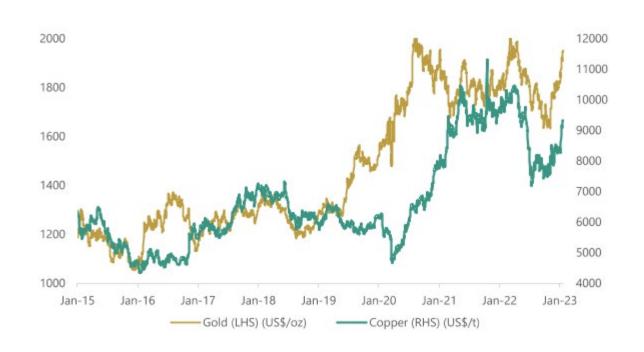
| Relative Importance     | •      | High   | Moderate | Low     |           |       |
|-------------------------|--------|--------|----------|---------|-----------|-------|
|                         | COPPER | COBALT | NICKEL   | LITHIUM | ALUMINIUM | STEEL |
| Solar PV                | •      |        | •        |         | •         | •     |
| Wind                    | •      |        | •        |         | •         | •     |
| Hydro                   | •      |        | -        |         | •         |       |
| CSP                     | •      |        | •        |         | •         |       |
| Bioenergy               | •      |        | -        |         | •         |       |
| Geothermal              |        |        | •        |         |           | •     |
| Nuclear                 | •      |        |          |         |           |       |
| Electricity Networks    |        |        |          |         |           | •     |
| EVS and battery storage |        |        |          |         |           |       |
| Hydrogen                |        |        | •        |         |           |       |

### COMMODITY PRICES REMAIN RELATIVELY HIGH

### Commodity prices are supportive of ongoing exploration expenditure

 DDH1's services are commodity agnostic and are well positioned to leverage demand

#### **GOLD & COPPER PRICES**

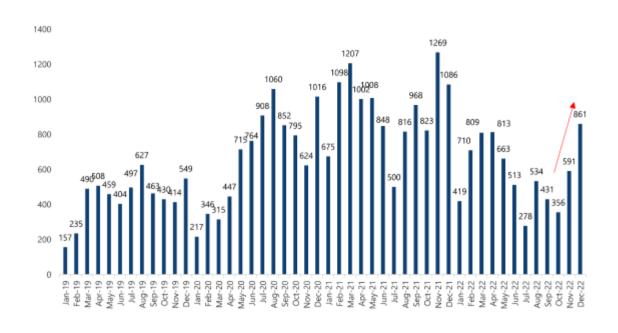


Source: IRESS, Jefferies

### CLIENTS ARE WELL FUNDED

- Resource companies are well funded and are reporting ongoing or expanded exploration budgets
- DDH1's top five clients (38% of 1H 2023 revenues) have a combined \$27B in cash on their balance sheets – balances range from \$0.2B to \$25B
- Working closely with a broad client base with good visibility of FY23 demand
- Clients have indicated they intend to execute planned drilling programs

#### JUNIOR MINER CAPITAL RAISINGS (US\$M)



Source: FactSet, Jefferies 14

SECTION 5

Business Overview





### OUR LEADING GLOBAL DRILLING BUSINESS

A proven track record of performance and service delivery across our portfolio

- A full suite of specialised drilling services
- Global scale with established operations in Australia, America and Europe
- 190\* rigs, one of the top five largest drill fleets globally



- Established in 2006
- Diamond core
- All stages of mine cycle

- Multi-commodity
- 74 surface and underground rigs
- Australia wide operations



- Established in 2013
- Air core and reverse circulation
- Exploration and development
- Multi-commodity
- 16 rigs including 9 dual purpose
- Australia wide operations



- Established in 2005
- Reverse circulation and diamond core
- All stages of mine cycle

- Iron ore
- 22 rigs
- Western Australian based operations



- Established in 1997
- Underground diamond core
- Development and production
- Multi-commodity

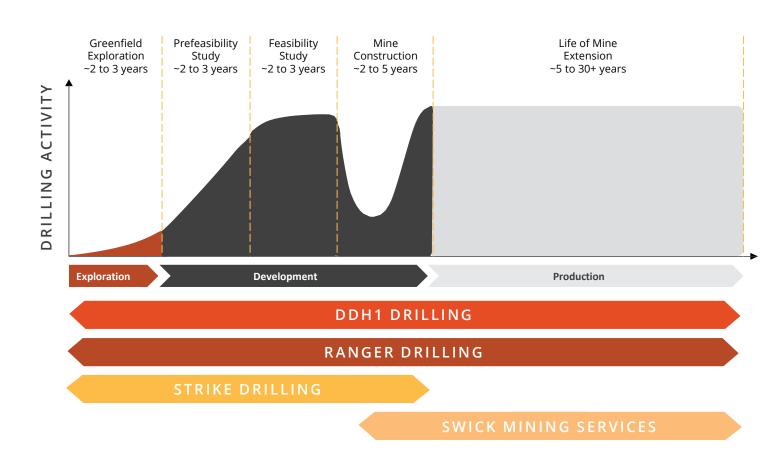
- 78 rigs
- Based in Australia, Spain, North America and Portugal

\* Rigs at 31 December 2022

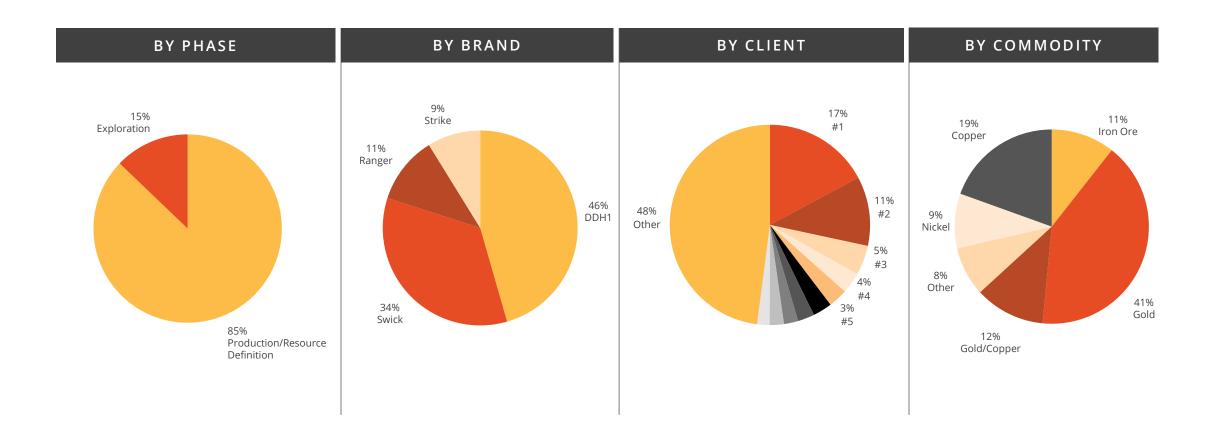
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### OUR SERVICES ACROSS THE MINING VALUE CHAIN

- Focusing on mine development and production phases, less cyclical
- Selective exposure to highly prospective earlier stage greenfields exploration drilling
- Extending services to existing clients who have multiple mine sites – surface and underground
- Leveraging existing experience and understanding of site geology to provide drilling efficiencies to mine operators



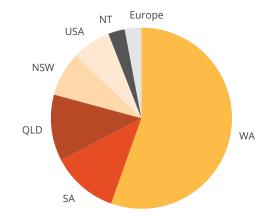
### OUR DIVERSIFIED QUALITY REVENUE BASE



Data at 31 December 2022

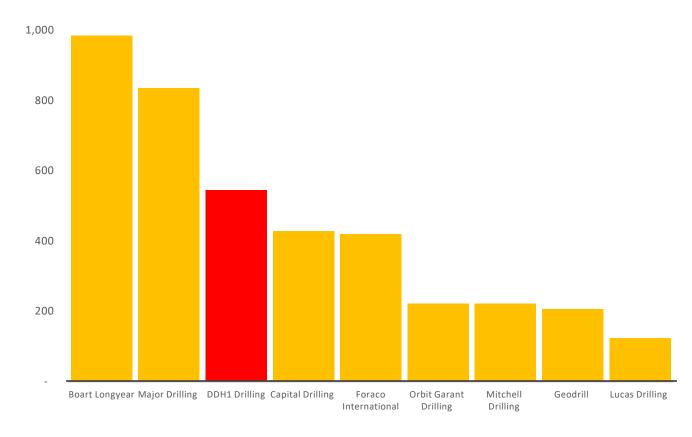
### OUR GLOBAL SCALE

#### 1H23 REVENUE BY GEOGRAPHY



- Largest drilling service provider within Australia by rig fleet size
- Significant and growing presence within international markets, third largest drilling service provider by revenue globally

#### TOTAL DRILLING REVENUE (\$M) VS KEY GLOBAL PEERS\*



### OUR STRENGTHS

# WELL-ESTABLISHED GLOBAL OPERATIONS

15+ years' experiencePresence in key mining regions85% production / resource definition contracts

# TRACK RECORD OF STRONG FINANCIAL PERFORMANCE

Proforma revenue CAGR 13.6%
Strong ROIC of 26.5%
Strong cash generation and ability to drive growth strategy
Sustainable dividend policy

# QUALITY SPECIALIST DRILLING PROVIDER

Full suite of services across mining value chain

Deep and directional drilling specialists

Commodity agnostic (no exposure to coal market)

# EXPERIENCED & DISCIPLINED LEADERSHIP TEAM

Strong quality and safety focused culture
Best-in-class workforce
Committed to enhancing ESG disclosure

## LONG-TERM INDUSTRY GROWTH DRIVERS

Diminishing mineral reserves
Increasing demand for battery metals
Increasing demand for specialist
quality drilling services

### LARGE MODERN DRILL FLEET

Young fleet, economic life of 20+ years In-house engineering capabilities Investing in automation and best-in-class technology SECTION 6

Case Studies – Innovation





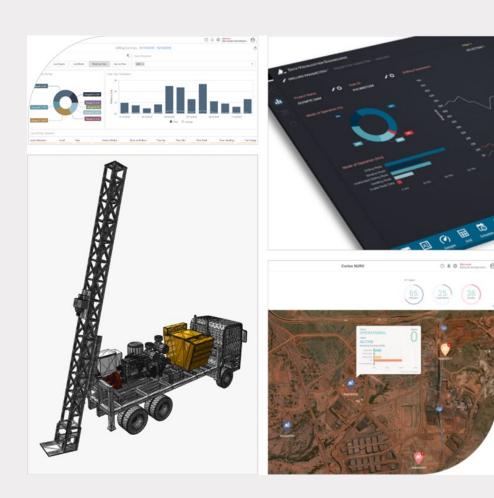
### CASE STUDY

### **Industry Collaboration**

Ranger Drilling collaborated with CORTEX, an Australian drilling technology company, to deliver a step-change in safety and productivity for clients within the exploration and production drilling industries.

The partnership saw the development of the CORTEX MONITOR and the CORTEX NURV.





# CASE STUDY CORTEX MONITOR

CORTEX MONITOR is a closed loop system to monitor, analyse and manage field assets to improve operational efficiency.

The onboard system supplies fast, accurate and quantifiable data and analysis in real time, which can support multiple asset types.

CORTEX MONITOR tracks the rig, its systems and settings with over 60 variables.

All information is logged to a high density database, providing an instant-by-instant overview of every aspect of the rig.



### CASE STUDY

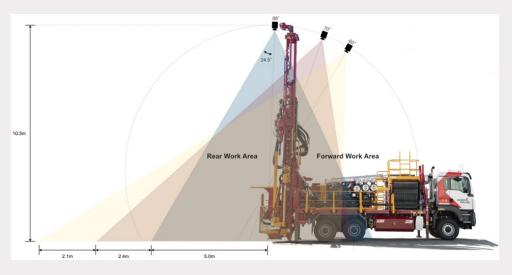
### **CORTEX NURV & NURV OPTICS**

CORTEX NURV is an automated reporting platform and dashboard that complements CORTEX MONITOR. It provides a live feed from the drilling platform, production and operational reports and daily KPI tracking for each rig and site.

In addition to ground condition and substrate analysis, drill performance, specifically fuel usage and unplanned downtime, is provided with cost saving and operational recommendations.

NURV OPTICS enhances the platform by providing live video content from cameras installed on the rigs.





### CASE STUDY

# Swick Mining Services E-Rig To Reduce Carbon Footprint

Swick Mining Services new electric rig will provide a solution to support clients' sustainability goals.

The e-rig aims to reduce the carbon footprint of underground core drilling operations by 50%.

Comprehensive field testing and analysis were undertaken during FY22. Design upgrades will be completed before testing is resumed in FY23.



### SECTION 7

Growth
Strategy &
Outlook





# Our Strategic Focus

Acquiring complementary **high quality businesses** to build on service capabilities and fleet size



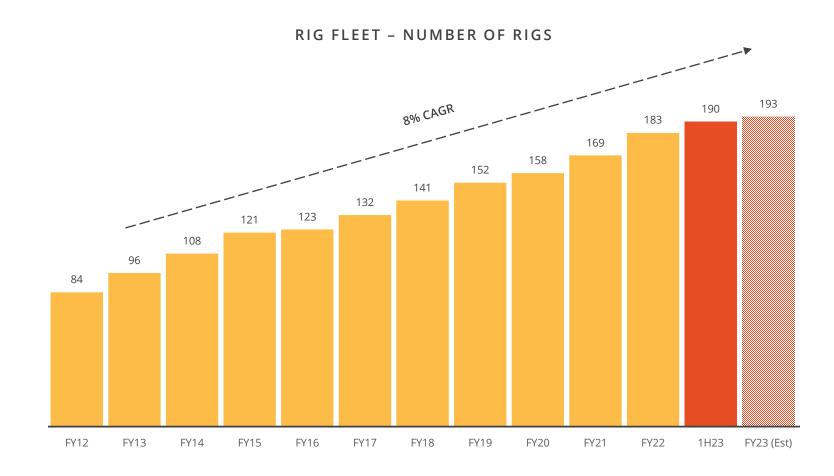
Pursuing **organic growth** by increasing rig utilisation and productivity.



full-service offering to existing and new clients.

### WELL POSITIONED TO INCREASE DRILLING REVENUE

- DDH1's fleet of 190 rigs\* is the largest in the Australian market and fifth largest in the world
- Three rigs currently on order or under build – 193 rigs by end of FY23
- Combined fleet has grown at a CAGR of 8% for the last 11 years
- Ability to invest in additional rigs in response to strong industry demand
- Organic fleet growth positions DDH1 to leverage industry fleet shortfall, meet increased demand and maintain high rig utilisation



\* Rigs at 31 December 2022 28

### FOCUS AREAS FOR FY23

- Utilisation, productivity and rates
- Cash flow generation
- Extracting further synergies from the Swick transaction
- Being a leader at the forefront of the renewable transition given such a high correlation of DDH1's focused commodities and their criticality in the transition from fossil fuels
- Disciplined investing in any additional capacity (fleet growth, geographical expansion and service offerings)



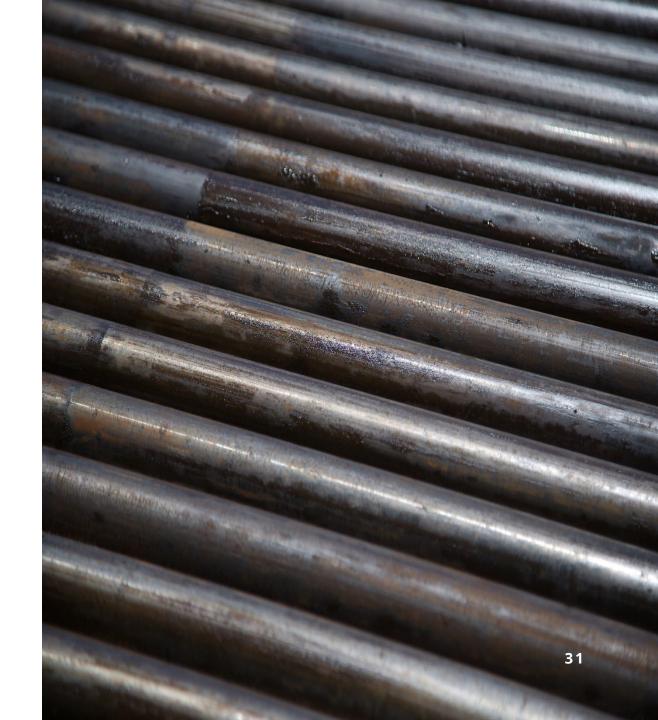
### OUTLOOK REMAINS POSITIVE

- 1H23 revenue up 15.7% on 1H22
- Industry fundamentals are driving solid demand in all regions of operation
- Battery metals are found in abundance in Australia, where DDH1 has a strong presence
- Increasing demand for specialist drilling services
- Increasing rig fleet with a further three rigs expected during 2H23
- Well positioned to focus on fleet productivity and utilisation
- Exploration budgets remain strong, particularly in Australia
- Strong relationships with clients and visibility for demand in FY23



# WELL POSITIONED TO DELIVER SUSTAINABLE RESULTS

- Strong core business with a consistent track record of leading service delivery
- Skilled workforce and increasing modern fleet
- Quality recurring revenue 85% from production or resource definition drilling
- Strong cash generation
- Strong balance sheet with ability to pursue disciplined organic and acquisitive growth
- Strong ROIC
- Dividend Policy of 30% 50% of Operating NPATA
- Share buyback program of up to 34,280,468 shares over 12-month period – 54% completed at 31 December 2022





### INVESTOR RELATIONS

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Sy van Dyk Chief Executive Officer

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SECTION 9

Appendices





### 1H23 KEY METRICS<sup>1</sup>

|                                     | STAT              | UTORY RESU | LTS     |
|-------------------------------------|-------------------|------------|---------|
| \$M<br>(UNLESS INDICATED OTHERWISE) | 1H23 <sup>2</sup> | 1H22       | VAR (%) |
| Revenue                             | 286.0             | 168.7      | 69.5    |
| Operating EBITDA <sup>1</sup>       | 65.6              | 42.8       | 53.3    |
| Operating EBITDA Margin %1          | 22.9              | 25.4       | (2.4)   |

| UNAUDITED PROFORMA RESULTS |                   |         |  |  |
|----------------------------|-------------------|---------|--|--|
| 1H23                       | 1H22 <sup>1</sup> | VAR (%) |  |  |
| 286.2                      | 247.3             | 15.7    |  |  |
| 65.6                       | 56.6              | 15.9    |  |  |
| 22.9                       | 22.9              | 0.0     |  |  |
|                            |                   |         |  |  |

### NON - IFRS INFORMATION

| NON IEDS DECONCULATION                                | 1H23 <sup>3</sup> | 1H22 <sup>1</sup> | 1H22 <sup>2</sup> |
|---|-------------------|-------------------|-------------------|
| NON-IFRS RECONCILIATION                               | \$'000            | \$'000            | \$'000            |
| Statutory EBITDA                                      | 67,045            | 41,156            | 41,156            |
| Amended for   |                   |                   |                   |
| Swick 1H22 EBITDA                                     | -                 | -                 | 13,791            |
| Add Business combination expense                      | -                 | 1,627             | 1,627             |
| Less Profit on sale of assets                         | 1,309             | -                 | -                 |
| Less Net fair value gains/losses) on financial assets | 177               | -                 | -                 |
| Operating EBITDA                                      | 65,559            | 42,783            | 56,574            |
| Loss Danraciation evange                              | 23,245            | 11,673            | 11 672            |
| Less Depreciation expense                             | 25,245            | 11,075            | 11,673            |
| Less Swick depreciation                               | -                 | -                 | 6,309             |
| Operating EBITA                                       | 42,314            | 31,110            | 38,592            |
|   |                   |                   |                   |
| Less Amortisation expense                             | 5,588             | 1,075             | 1,075             |
| Less Swick amortisation expense                       | -                 | -                 | 283               |
| Operating EBIT  | 36,726            | 30,035            | 37,234            |
|   |                   |                   |                   |



<sup>1</sup> Calculated on a statutory basis 2 Calculated on a proforma basis, as it includes Swick Mining Services' Drilling Division (Unaudited)

<sup>3</sup> Unaudited 1H23 results

### GLOBAL PEER INFORMATION

| PEER NAME                              | EXCHANGE | DRILLING<br>REVENUE<br>AUD (\$M) <sup>1</sup> | 12 MONTHS<br>ENDED | SOURCE   |
|--|----------|---|--------------------|--|
| Boart Longyear Group Limited           | ASX      | 986   | 30 June 2022       | 30 June 2022 Annual report dated 24 August 2022 available on company website   |
| Major Drilling Group International Inc | TSX      | 835   | 31 Oct 2022        | Q2 2023 Quarterly statement dated 8 December 2022 available on company website   |
| Capital Limited                        | LSE      | 428   | 31 Dec 2022        | FY22 trading update dated 19 January 2023 available on company website   |
| Foraco International S.A               | TSX      | 419   | 30 Sept 2022       | Q3 2022 Financial statements dated 29 October 2022 available on company website Q4 2021 Financial statements dated 4 March 2022 available on company website   |
| Orbit Garant Drilling Inc              | TSX      | 222   | 30 Sept 2022       | Q1 2023 Quarterly report dated 9 November 2022 available on company website Q4 2022 Quarterly report dated 20 September 2022 available on company website Q1 2022 Quarterly report dated 11 November 2021 available on company website |
| Mitchell Services Limited              | ASX      | 222   | 30 Sept 2022       | Q1 2023 Quarterly report dated 20 October 2022 available on company website Q4 2022 Quarterly report dated 28 July 2022 available on company website   |
| Geodrill Limited                       | TSX      | 207   | 30 Sept 2022       | Q3 2023 Quarterly report dated 12 November 2022 available on company website  31 December 2021 Annual report dated 8 March 2022 available on company website   |
| AJ Lucas Group Limited                 | ASX      | 123   | 30 June 2022       | 30 June 2022 Annual report dated 30 August 2022 available on company website   |

<sup>1</sup> Where presented in USD, an average rate of \$0.69 was used to convert to AUD for comparative purposes. Where presented in CAD, an average rate of \$0.87 was used to convert to AUD for comparative purposes.